



*Department of Defense  
Installation Energy  
Energy Resilience Review  
OSD & MIT-LL Study  
FUPWG  
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OASD (Energy, Installations & Environment)  
May 18, 2016*



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# DoD Energy Resilience

Acquisition, Technology and Logistics

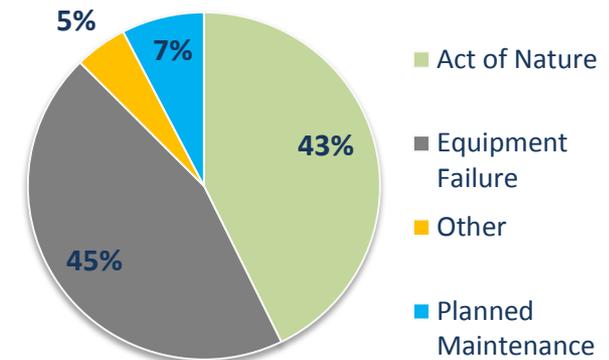
## □ Policy Drivers

- Title 10, Section 2925(a)(9) (modified thru FY2016 NDAA);
- ASD(EI&E) Memorandum on Power Resilience;
- Department of Defense Instruction 4170.11, Installation Energy Management; and,
- Unified Facilities Criteria (such as Electrical Series).

## □ What are we doing now?

- DoDI 4170.11 change focused on energy resilience complete
  - Ensures performance against existing requirements
  - Encourages cost-effective solutions improving mission assurance
- Developing business case analyses (BCA) approaches to support/prioritize budgetary resources or alternative financing projects for energy resilience
  - MIT-LL study informs energy resilience BCA framework
  - Facilitates framework to quantify costs and reliability
- Partnering with OASD(R&E) to pursue energy resilience technologies
  - Broad Agency Announcement for Rapid Innovation Funds
  - Focus to advance commercialization of energy resilience technologies

## FY 2015 Utility Outages



Details on OASD(EI&E) Energy Resilience Initiatives:  
[http://www.acq.osd.mil/eie/IE/FEP\\_Energy\\_Resilience.html](http://www.acq.osd.mil/eie/IE/FEP_Energy_Resilience.html)

***DoD energy resilience is the ability to prepare for and recover from energy disruptions that impact mission assurance on military installations.***



# DoD Energy Resilience Study Problem Statement

Acquisition, Technology and Logistics

## Study Problem Statement: How does DoD meet current requirements for cost-effective and reliable energy resilience solutions to critical mission operations?

- To implement energy resilience solutions, DoD requirements include:
  - Prioritization of energy requirements to critical mission operations (in partnership with DoD mission assurance communities)
  - Pursuit of life-cycle cost-effective energy resilience solutions that provide the most reliable energy to critical mission operations
  - Reviewing energy solutions beyond typical backup or standby generators
- How does MIT-LL study help DoD address this problem?
  - Primary focus is to review cost-effective and reliable energy resilience solutions
    - Technology agnostic – focus on quantifying and optimizing cost and reliability to critical mission operations
    - Aligned energy resilience solutions to prioritized critical energy loads of the installation
    - Analysis of alternatives comparing current baseline (generators) vs. 48 potential energy resilience options

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# Energy Resilience Approaches for DoD Installations

**Nicholas Judson, Ph.D.**

**May 18<sup>th</sup>, 2016**



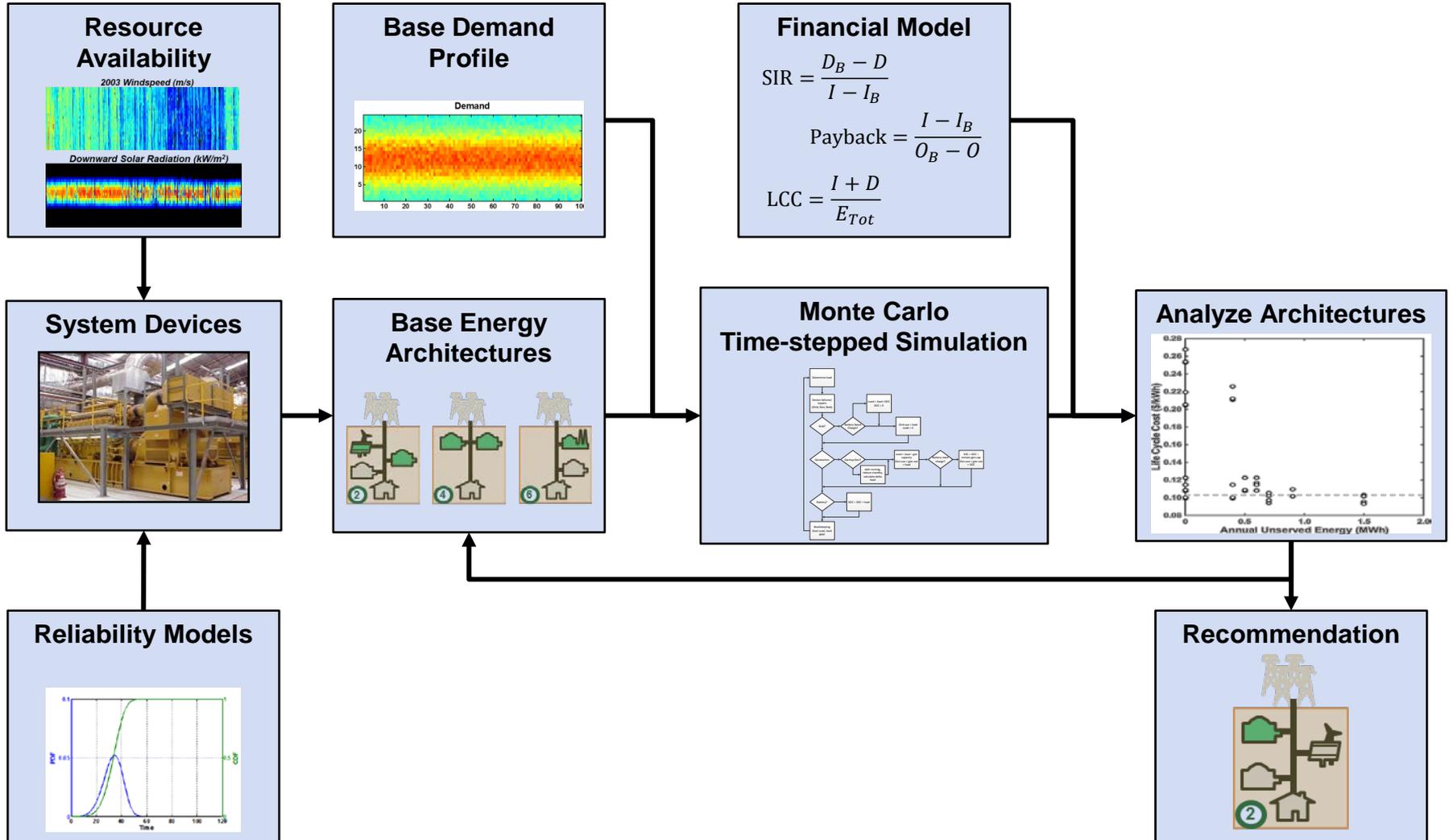
This work is sponsored by the Department of Defense, Office of the Assistant Secretary of Defense for Energy, Installations, and the Environment under Air Force Contract #FA8721-05-C-0002. Opinions, interpretations, conclusions and recommendations are those of the author and are not necessarily endorsed by the United States Government.

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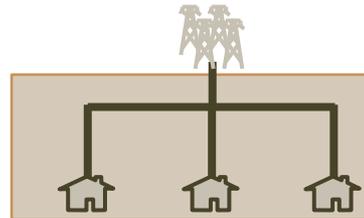
# Analysis Methodology



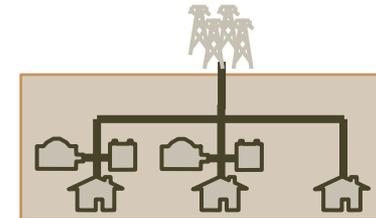


# Architecture Options

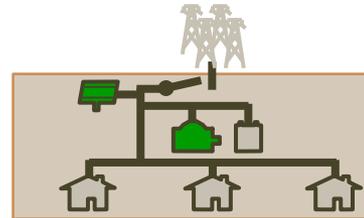
-  Grid Tied Solar PV
-  Islandable Solar PV
-  Building Generator
-  Central Generator
-  UPS
-  1-Day Load Battery
-  Microgrid
-  Cogeneration
-  Fuel Cell
-  Grid Electricity
-  Local Load



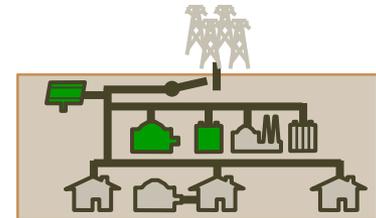
No Backup Systems



Building Generators & UPS



Islandable Solar PV, Microgrid,  
Central Generators, & UPS

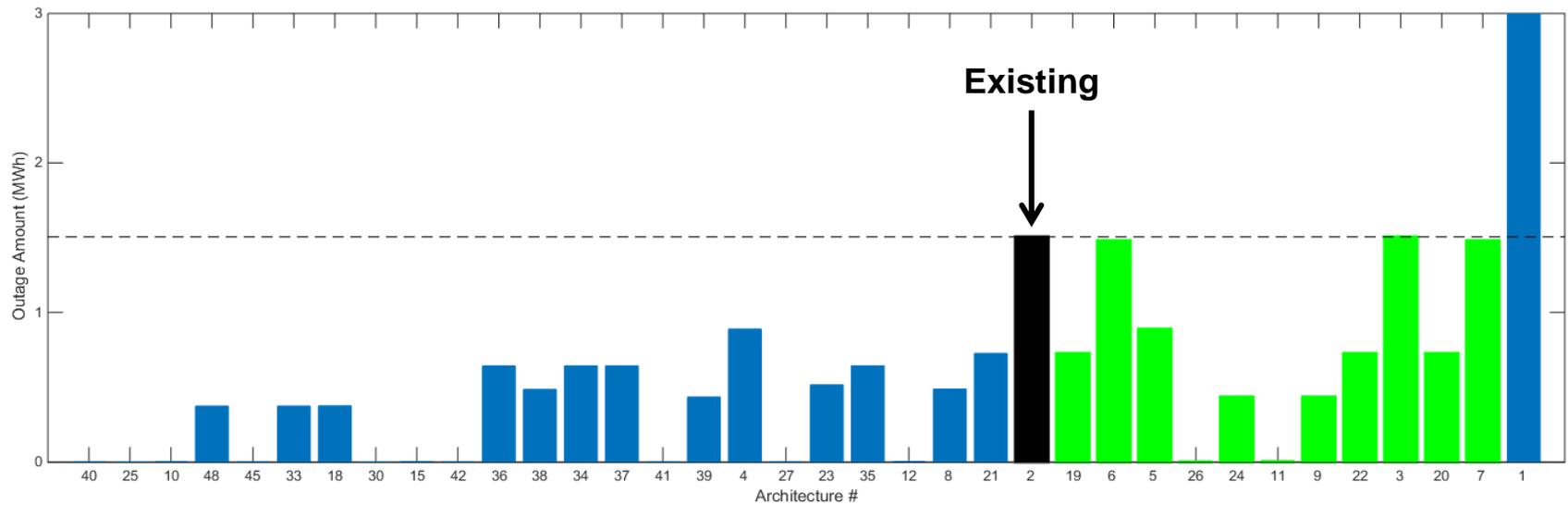
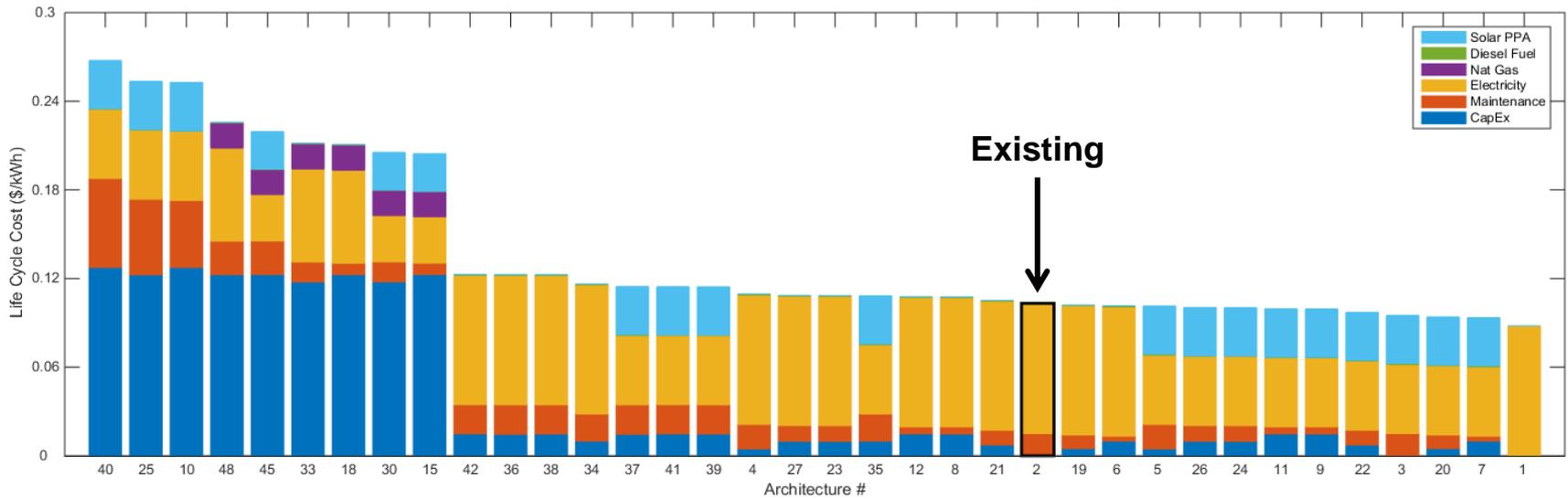


Microgrid, Islandable Solar PV, Building  
Generators, Central Generators, 1-Day  
Battery, Fuel Cells, & Cogeneration

These examples explore the possible complexity of architectures available with the tool; a larger number of architecture options are possible.



# Architecture Cost Breakdown





# Recommendations

- **Consolidated generation at the substation / critical feeder level improves resiliency**
  - Large emergency diesel generators or natural gas cogeneration with dual fuel capability
  - Requires a reliable distribution system on the installation
  - Reduces the maintenance burden on base personnel -> more likely to work during an outage
- **Solar PV through 3<sup>rd</sup> party financed PPAs can often provide electricity to the installation at below market rates**
  - For islanded operation the appropriate inverter functionality will need to be included in the PPA agreement
  - Potential to offset a modest amount of diesel needed during grid outages
- **Microgrids that enable a more flexible allocation of power on the installation can also improve resiliency**
  - Upgraded distribution system including additional switching capability
  - Installation wide communication and control of the energy system