

Electric Power Resilience Response Template

Department of Defense Electric Power Resilience Response Template

Instructions:	Rate your performance in compliance with the overall requirement as well as the individual questions related to each requirement. The overall compliance rating does not need to be an average of each question but should be justifiable using the responses to the questions, gap analysis and remediation actions.	RATING KEY
Scale	Description	
High	Compliance with policy and ability to provide examples of execution.	
Adequate	Demonstrates understanding of the requirement, and able to provide examples or details of how the organization is moving towards full compliance.	
Low	Not compliant with policy, and unable to provide detailed plan of how to remediate associated risks/gaps.	

Requirement (a)	Response	Examples of Compliance (as appropriate)	Rating	Explanation of Risks	Plans for Remediation
1. What policies are in place addressing these requirements at the Service, Command, or installation-level?					
2a. Provide the installation functions that support your critical electric energy requirements.					
2b. Provide your Components' strategic-level missions that these installation functions support, as appropriate.					
3a. What is the critical electric power requirement on your installations (in megawatts)?					
3b. What % of your installation's electric energy loads are presently considered critical?					
Requirement (b)					
4. What policies are in place addressing these requirements at the Service, Command, or installation-level?					
5. Describe how your current policies address the following:					
a. Communicating and prioritizing critical electric energy requirements with the appropriate parties such as utility providers (for restoration plans) ¹ , as well as emergency response and tenant organizations.					
b. Identifying the appropriate backup power or other on-site generation required to meet critical electric energy requirements in case of a power disruption.					
c. Identifying another means of continuing the mission (i.e., reconstitution), if needed. How does the policy address accomplishing a and b at the alternative location?					
6. How are these policies implemented and how is compliance tracked across your Component (i.e., Service, Command, or installation-level)? To what extent are your bases compliant?					
a. Communicating and prioritizing critical electric energy requirements with the appropriate parties such as utility providers (for restoration plans) ¹ , as well as emergency response and tenant organizations.					
b. Identifying the appropriate backup power or other on-site generation required to meet critical electric energy requirements in case of a power disruption.					
c. Identifying another means of continuing the mission (i.e., reconstitution), if needed. How does the policy address accomplishing a and b at the alternative location?					
Requirement (c)					
7. What policies are in place addressing these requirements at the Service, Command, or installation-level?					
8a. What % of backup power or other on-site energy generation have a designated and trained operator?					
8b. What % of backup power or other on-site energy generation have received preventative maintenance in Fiscal Year (FY) 2013?					
9a. What % of your installations have fueling plans in place?					
9b. What % of installations have exercised those fueling plans in FY 2013?					
10. What % of installations have fueling contracts in place with DLA?					

¹Communication and prioritization of electric energy requirements with the utility provider means up to the point the utility provides power. Typically, the installation/utility interface point (e.g., the main electric supply station/substation). An important question for the installation would include in the event of a disruption, does the electric utility provider presently prioritize the installation's electric power supply in their restoration plans?

Reporting Guidelines:

- Components will answer the following questions for all Continental United States (CONUS) installations, along with installations in Hawaii and Alaska. Components will report on those installations and facilities under their responsibility, consistent with reporting guidelines in the Annual Energy Management Report (AEMR).
- The following questions will only be answered for the critical electric energy requirements identified in Requirement (a).
- Components will not submit classified information or data. Responses will only be submitted at For Official Use Only.